

**LEGAL NOTICE**  
**CITY OF NORWICH DEPARTMENT OF PUBLIC UTILITIES**

At its regular meeting held on September 26, 2023, the City of Norwich Board of Public Utilities Commissioners approved the following electric rates and fees. The proposed rates and fees were the subject of a public hearing held on August 29, 2023, and were filed with the City Clerk on September 27, 2023. Rates and fees will become effective for bills rendered on or after November 1, 2023, November 1, 2024, and November 1, 2025.

**NORWICH PUBLIC UTILITIES**  
**ELECTRIC SERVICE RATES**

**RESIDENTIAL ELECTRIC SERVICE - RATE ERES**

**AVAILABILITY:** Single-phase electric service available for year-round household requirements and associated equipment of a single-family dwelling.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Customer Charge, Per Month	\$22.24	\$23.30	\$24.41
Electricity Used: All kWh	\$0.15048 per kWh	\$0.15405 per kWh	\$0.15778 per kWh

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum monthly charge is the customer charge.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**RESIDENTIAL COMMUNITY ASSISTANCE ELECTRIC SERVICE - RATE ERESCAR**

**AVAILABILITY:** Available to single-phase electric service of a single-family dwelling that meets household income requirements, defined in **TERMS AND CONDITIONS**, verified through a local social service organization partner, and meets the qualifications of the **RESIDENTIAL ELECTRIC SERVICE - RATE ERES**.

**TERMS AND CONDITIONS:** To qualify for service under this rate, the customer must complete an application for energy assistance through a local social service organization that will verify household income annually to confirm eligibility for this rate. If household income is verified at less than 60% of Connecticut Median Household Income, the customer will be eligible for this rate.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Customer Charge, Per Month	\$20.02	\$20.98	\$21.97
Electricity Used:			
First 1,000 kWh per Month	\$0.13542 per kWh	\$0.13864 per kWh	\$0.14200 per kWh
All over 1,000 kWh per Month	\$0.15048 per kWh	\$0.15405 per kWh	\$0.15778 per kWh

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum monthly charge is the customer charge.

**AUTO PAY DISCOUNT:** An additional discount may be available under this rate for eligible customers that are current, in good standing, and enroll in Auto Pay with NPU.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**SMALL MULTI-FAMILY RESIDENTIAL ELECTRIC SERVICE - RATE ESCRES**

**AVAILABILITY:** Available to multi-family residential dwellings for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested, and where the demand does not exceed 10 kW as measured or as otherwise determined by the Utility.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
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Customer Charge, Per Month	\$27.88	\$29.20	\$30.58
Electricity Used: All kWh	\$0.16956 per kWh	\$0.17385 per kWh	\$0.17836 per kWh

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum monthly charge is the customer charge.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

### MEDIUM MULTI-FAMILY RESIDENTIAL ELECTRIC SERVICE - RATE ECRES

**AVAILABILITY:** Available to multi-family residential dwellings for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested, and where the demand exceeds 10 kW but is less than 100 kVA as measured or as otherwise determined by the Utility.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Customer Charge, Per Month	\$88.13	\$92.32	\$96.71
Demand Charge:			
Minimum Charge First 10 kW	\$98.49	\$99.09	\$99.71
All excess kW demand	\$9.86 per kW	\$9.91 per kW	\$9.97 per kW
Electricity Used: All kWh	\$0.11980 per kWh	\$0.12267 per kWh	\$0.12570 per kWh

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum monthly charge is the customer charge plus the minimum demand charge.

**PRIMARY METERING:** Where the service is metered at the Utilities' primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

**DETERMINATION OF THE DEMAND REQUIREMENTS:** The demand charge will be based on the greatest 15-minute kW demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 10 kW.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

### LARGE MULTI-FAMILY RESIDENTIAL ELECTRIC SERVICE - RATE EPRES

**AVAILABILITY:** Available to multi-family residential dwellings for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested and where the demand exceeds 100 kVA as measured or as otherwise determined by the Utility.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Customer Charge, Per Month	\$188.86	\$197.82	\$207.22
Demand Charge:			
Minimum Charge First 100 kVA	\$1,217.36	\$1,229.33	\$1,241.85
All excess kVA demand	\$12.18 per kVA	\$12.30 per kVA	\$12.43 per kVA
Electricity Used: All kWh	\$0.09770 per kWh	\$0.09954 per kWh	\$0.10146 per kWh
Facilities Ownership Discount:			
All kVA demand requirements	\$(0.68291) per kVA	\$(0.71534) per kVA	\$(0.74932) per kVA

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum monthly charge is the customer charge plus the minimum demand charge.

**PRIMARY METERING:** Where the service is metered at the Utilities' primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

**DETERMINATION OF THE DEMAND REQUIREMENTS:** The demand charge will be based on the greatest 15-minute kVA demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 100 kVA.

**FACILITIES OWNERSHIP DISCOUNT:** If the service is taken at primary distribution voltage and Norwich Public Utilities is

relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill per kVA of demand requirements.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

#### SMALL COMMERCIAL NON-MANUFACTURERS ELECTRIC SERVICE - RATE ESC

**AVAILABILITY:** Available to Commercial customers, Industrial customers, and Houses of Worship for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested, and where the demand does not exceed 10 kW as measured or as otherwise determined by the Utility. For Houses of Worship only, the demand may exceed 10 kW.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Customer Charge, Per Month	\$28.46	\$29.80	\$31.21
Electricity Used: All kWh	\$0.17137 per kWh	\$0.17574 per kWh	\$0.18033 per kWh

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum monthly charge is the customer charge.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

#### SMALL COMMERCIAL MANUFACTURERS ELECTRIC SERVICE - RATE ESCGRC

**AVAILABILITY:** Available to Commercial and Industrial customers classified as Manufacturers under applicable State Law for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested, and where the demand does not exceed 10 kW as measured or as otherwise determined by the Utility.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Customer Charge, Per Month	\$25.77	\$26.99	\$28.27
Electricity Used: All kWh	\$0.16304 per kWh	\$0.16701 per kWh	\$0.17119 per kWh

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum monthly charge is the customer charge.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

#### MEDIUM COMMERCIAL NON-MANUFACTURERS ELECTRIC SERVICE - RATE EC

**AVAILABILITY:** Available to Commercial and Industrial customers for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested, and where the demand exceeds 10 kW but is less than 100 kVA as measured or as otherwise determined by the Utility.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Customer Charge, Per Month	\$89.98	\$94.24	\$98.72
Demand Charge:			
Minimum Charge First 10 kW	\$98.75	\$99.37	\$100.00
All excess kW demand	\$9.88 per kW	\$9.93 per kW	\$10.00 per kW
Electricity Used: All kWh	\$0.12100 per kWh	\$0.12394 per kWh	\$0.12702 per kWh

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum monthly charge is the customer charge plus the minimum demand charge.

**PRIMARY METERING:** Where the service is metered at the Utilities' primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

**DETERMINATION OF THE DEMAND REQUIREMENTS:** The demand charge will be based on the greatest 15-minute kW

demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 10 kW.  
**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**MEDIUM COMMERCIAL MANUFACTURERS ELECTRIC SERVICE - RATE ECGRC**

**AVAILABILITY:** Available to Commercial and Industrial customers classified as Manufacturers under applicable State Law for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested, and where the demand exceeds 10 kW but is less than 100 kVA as measured or as otherwise determined by the Utility.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Customer Charge, Per Month	\$81.48	\$85.34	\$89.40
Demand Charge:			
Minimum Charge First 10 kW	\$97.53	\$98.09	\$98.67
All excess kW demand	\$9.76 per kW	\$9.81 per kW	\$9.87 per kW
Electricity Used: All kWh	\$0.11543 per kWh	\$0.11810 per kWh	\$0.12091 per kWh

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum monthly charge is the customer charge plus the minimum demand charge.

**PRIMARY METERING:** Where the service is metered at the Utilities’ primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

**DETERMINATION OF THE DEMAND REQUIREMENTS:** The demand charge will be based on the greatest 15-minute kW demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 10 kW.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**LARGE COMMERCIAL NON-MANUFACTURERS ELECTRIC SERVICE - RATE EP**

**AVAILABILITY:** Available to Commercial and Industrial customers for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested, and where the demand exceeds 100 kVA as measured or as otherwise determined by the Utility.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Customer Charge, Per Month	\$192.80	\$201.96	\$211.54
Demand Charge:			
Minimum Charge First 100 kVA	\$1,222.62	\$1,234.83	\$1,247.60
All excess kVA demand	\$12.24 per kVA	\$12.36 per kVA	\$12.48 per kVA
Electricity Used: All kWh	\$0.09845 per kWh	\$0.10032 per kWh	\$0.10227 per kWh
Facilities Ownership Discount:			
All kVA demand requirements	\$(0.69716) per kVA	\$(0.73027) per kVA	\$(0.76496) per kVA

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum monthly charge is the customer charge plus the minimum demand charge.

**PRIMARY METERING:** Where the service is metered at the Utilities’ primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

**DETERMINATION OF THE DEMAND REQUIREMENTS:** The demand charge will be based on the greatest 15-minute kVA demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 100 kVA.

**FACILITIES OWNERSHIP DISCOUNT:** If the service is taken at primary distribution voltage and Norwich Public Utilities is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill per kVA of demand requirements.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

## LARGE COMMERCIAL MANUFACTURERS ELECTRIC SERVICE - RATE EPGRC

**AVAILABILITY:** Available to Commercial and Industrial customers classified as Manufacturers under applicable State Law for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested, and where the demand exceeds 100 kVA as measured or as otherwise determined by the Utility.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Customer Charge, Per Month	\$174.59	\$182.88	\$191.57
Demand Charge:			
Minimum Charge First 100 kVA	\$1,198.34	\$1,209.39	\$1,220.97
All excess kVA demand	\$11.99 per kVA	\$12.10 per kVA	\$12.22 per kVA
Electricity Used: All kWh	\$0.09501 per kWh	\$0.09672 per kWh	\$0.09850 per kWh
Facilities Ownership Discount:			
All kVA demand requirements	\$(0.63131) per kVA	\$(0.66130) per kVA	\$(0.69271) per kVA

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum monthly charge is the customer charge plus the minimum demand charge.

**PRIMARY METERING:** Where the service is metered at the Utilities' primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

**DETERMINATION OF THE DEMAND REQUIREMENTS:** The demand charge will be based on the greatest 15-minute kVA demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 100 kVA.

**FACILITIES OWNERSHIP DISCOUNT:** If the service is taken at primary distribution voltage and Norwich Public Utilities is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill per kVA of demand requirements.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

## LARGE COMMERCIAL NON-MANUFACTURERS ELECTRIC SERVICE ECONOMIC DEVELOPMENT RATE RIDER – RATE EDRI

**AVAILABILITY:** Available to Commercial and Industrial customers that locate new operations within NPU service territory and meet the qualifications of the **LARGE COMMERCIAL NON-MANUFACTURERS ELECTRIC SERVICE - RATE EP**.

**QUALIFICATIONS:** To qualify for service under this Rider, the customer must have actual demand of at least 100 kVA and monthly usage of 100,000 kWh.

**TERMS AND CONDITIONS:** The customer must complete an Application for Economic Development Rate Rider for potential participation in the program and comply with the requirements set forth in the Economic Development Rate Rider Policy before this rider will apply.

**ECONOMIC DEVELOPMENT RIDER DISCOUNT:** The Economic Development Rate Rider is an annual declining discount applied over a 12-month period for a duration of five years. Each year's discount is as follows:

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>
Year 1	\$0.01988 per kWh
Year 2	\$0.01589 per kWh
Year 3	\$0.01190 per kWh
Year 4	\$0.00798 per kWh
Year 5	\$0.00399 per kWh

**OTHER:** The Economic Development Rate Rider applies only to the Electricity Used charge and not to the Purchased Power Adjustment, Demand charge, Energy Efficiency Fund charge, or any other charge/credit.

## LARGE COMMERCIAL NON-MANUFACTURERS ELECTRIC SERVICE ECONOMIC DEVELOPMENT RATE RIDER – RATE EDRII

**AVAILABILITY:** Available to Commercial and Industrial customers that locate new operations within NPU service territory and meet the qualifications of the **LARGE COMMERCIAL NON-MANUFACTURERS ELECTRIC SERVICE - RATE EP**.

**QUALIFICATIONS:** To qualify for service under this Rider, the customer must have actual demand of at least 5,000 kVA and monthly usage of 1,000,000 kWh.

**TERMS AND CONDITIONS:** The customer must complete an Application for Economic Development Rate Rider for potential participation in the program and comply with the requirements set forth in the Economic Development Rate Rider Policy before this rider will apply.

**ECONOMIC DEVELOPMENT RIDER DISCOUNT:** The Economic Development Rate Rider is an annual declining discount applied over a 12-month period for a duration of three years. Each year's discount is as follows:

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>
Year 1	\$0.02981 per kWh
Year 2	\$0.01988 per kWh
Year 3	\$0.00993 per kWh

**OTHER:** The Economic Development Rate Rider applies only to the Electricity Used charge and not to the Purchased Power Adjustment, Demand charge, Energy Efficiency Fund charge, or any other charge/credit.

### **LARGE COMMERCIAL MANUFACTURERS ELECTRIC SERVICE ECONOMIC DEVELOPMENT RATE RIDER – RATE EDRIIGRC**

**AVAILABILITY:** Available to Commercial and Industrial customers that locate new operations within NPU service territory and meet the qualifications of the **LARGE COMMERCIAL MANUFACTURERS ELECTRIC SERVICE - RATE EPGRGRC**.

**QUALIFICATIONS:** To qualify for service under this Rider, the customer must have actual demand of at least 100 kVA and monthly usage of 100,000 kWh.

**TERMS AND CONDITIONS:** The customer must complete an Application for Economic Development Rate Rider for potential participation in the program and comply with the requirements set forth in the Economic Development Rate Rider Policy before this rider will apply.

**ECONOMIC DEVELOPMENT RIDER DISCOUNT:** The Economic Development Rate Rider is an annual declining discount applied over a 12-month period for a duration of five years. Each year's discount is as follows:

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>
Year 1	\$0.01800 per kWh
Year 2	\$0.01439 per kWh
Year 3	\$0.01078 per kWh
Year 4	\$0.00722 per kWh
Year 5	\$0.00361 per kWh

**OTHER:** The Economic Development Rate Rider applies only to the Electricity Used charge and not to the Purchased Power Adjustment, Demand charge, Energy Efficiency Fund charge, or any other charge/credit.

### **LARGE COMMERCIAL MANUFACTURERS ELECTRIC SERVICE ECONOMIC DEVELOPMENT RATE RIDER – RATE EDRIIGRC**

**AVAILABILITY:** Available to Commercial and Industrial customers that locate new operations within NPU service territory and meet the qualifications of the **LARGE COMMERCIAL MANUFACTURERS ELECTRIC SERVICE - RATE EPGRGRC**.

**QUALIFICATIONS:** To qualify for service under this Rider, the customer must have actual demand of at least 5,000 kVA and monthly usage of 1,000,000 kWh.

**TERMS AND CONDITIONS:** The customer must complete an Application for Economic Development Rate Rider for potential participation in the program and comply with the requirements set forth in the Economic Development Rate Rider Policy before this rider will apply.

**ECONOMIC DEVELOPMENT RIDER DISCOUNT:** The Economic Development Rate Rider is an annual declining discount applied over a 12-month period for a duration of three years. Each year's discount is as follows:

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>
Year 1	\$0.02700 per kWh
Year 2	\$0.01800 per kWh
Year 3	\$0.00900 per kWh

**OTHER:** The Economic Development Rate Rider applies only to the Electricity Used charge and not to the Purchased Power Adjustment, Demand charge, Energy Efficiency Fund charge, or any other charge/credit.

**TRAFFIC LIGHTS AND UNMETERED ELECTRIC SERVICE - RATE ETL**

**AVAILABILITY:** Available only to the State of Connecticut and City of Norwich for traffic lights and other unmetered services.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Electricity Used: All kWh	\$0.23794 per kWh	\$0.25358 per kWh	\$0.27081 per kWh

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**CITY NON-LED STREET LIGHTING ELECTRIC SERVICE - RATE ECSL**

**AVAILABILITY:** Available only to the City of Norwich for non-LED street lighting purposes.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Electricity Used: All kWh	\$0.23766 per kWh	\$0.25538 per kWh	\$0.27487 per kWh

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**CITY LED STREET LIGHTING ELECTRIC SERVICE - RATE ECSLED**

**AVAILABILITY:** Available only to the City of Norwich for LED street lighting purposes.

<b>RATE EFFECTIVE:</b>	<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
Electricity Used: All kWh	\$0.42149 per kWh	\$0.45760 per kWh	\$0.49731 per kWh

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**NON-LED PRIVATE AREA LIGHTING ELECTRIC SERVICE - RATE EPAL**

**AVAILABILITY:** Available only to existing non-LED lighting installations for non-LED lighting purposes.

<b>RATE EFFECTIVE:</b>			<b>NOVEMBER 1, 2023</b>	<b>NOVEMBER 1, 2024</b>	<b>NOVEMBER 1, 2025</b>
<b>RATE</b>	<b>WATTS</b>	<b>TYPE</b>	<b>kWh per Light</b>	<b>Rate per kWh</b>	<b>Rate per kWh</b>
EPAL-17	150	HPS/MH	62	\$0.33542	\$0.36293
					\$0.39318

EPAL-18	250	HPS/MH	106	\$0.23807	\$0.25583	\$0.27538
EPAL-19	400	HPS/MH	163	\$0.20887	\$0.22371	\$0.24003
EPAL-27	400	MV	161	\$0.20776	\$0.22250	\$0.23870

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum charge shall be the Rate per kWh multiplied by the applicable kWh per Light consumption.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

### LED PRIVATE AREA LIGHTING ELECTRIC SERVICE - RATE EPALED

**AVAILABILITY:** Available to any customer for LED lighting purposes.

RATE EFFECTIVE:		NOVEMBER 1, 2023	NOVEMBER 1, 2024	NOVEMBER 1, 2025
RATE	WATTS	kWh per Light Rate per kWh	Rate per kWh	Rate per kWh
EPALED-29	0-29	9	\$0.70132	\$0.83591
EPALED-39	30-39	13	\$0.58240	\$0.69201
EPALED-49	40-49	16	\$0.49919	\$0.59133
EPALED-59	50-59	20	\$0.41600	\$0.49068
EPALED-69	60-69	23	\$0.40409	\$0.47625
EPALED-79	70-79	27	\$0.39218	\$0.46185
EPALED-89	80-89	30	\$0.38026	\$0.44743
EPALED-99	90-99	34	\$0.37709	\$0.44359
EPALED-124	100-124	40	\$0.37393	\$0.43977
EPALED-149	125-149	49	\$0.34428	\$0.40388

**PURCHASED POWER ADJUSTMENT:** The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum charge shall be the Rate per kWh multiplied by the applicable kWh per Light consumption.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

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**PURCHASED POWER ADJUSTMENT:** Electric rates include a base power cost. The Purchased Power Adjustment (Charge or Credit) applied will be the actual power costs billed to Norwich Public Utilities by its Wholesale Supplier less the amount of power purchased priced at the base purchased power cost. The total Purchased Power Adjustment Charge or Credit will be adjusted to reflect all applicable taxes.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund. This charge will be reviewed and adjusted periodically as necessary to meet funding needs, to comply with applicable State of Connecticut legislative requirements, and to reflect all applicable taxes.

**MINIMUM CHARGE:** All active electric accounts having no electricity use charges will be billed a minimum charge. This minimum charge covers costs associated with service requirements, including metering, maintenance, and infrastructure costs.

**PENALTY:** A penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**EFFECTIVE:** For bills rendered on or after **November 1, 2023, November 1, 2024, and November 1, 2025.**