



ELECTRIC RESIDENTIAL SERVICE - RATE ERES

AVAILABILITY: Single-phase electric service available for year-round household requirements and associated equipment of a single-family dwelling.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Customer Charge, Per Month	\$17.63	\$21.23
Electricity Used: All kWh	\$0.15090 per kWh	\$0.14706 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.
ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.
MINIMUM CHARGE: The minimum monthly charge is the customer charge.
PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

ELECTRIC RESIDENTIAL (MULTI-FAMILY) - RATE ESCRES

AVAILABILITY: Available to multi-family residential dwellings for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested, and where the load does not exceed 10 kW as measured or as otherwise determined by the Utility.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Customer Charge, Per Month	\$21.80	\$26.61
Electricity Used: All kWh	\$0.17107 per kWh	\$0.16547 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT
 The Purchased Power Adjustment Rate will be applied to all kWh billed.
ENERGY EFFICIENCY FUND
 A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.
MINIMUM CHARGE: The minimum monthly charge is the customer charge.
PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

ELECTRIC RESIDENTIAL (MULTI-FAMILY) - RATE ECRES

AVAILABILITY: Available to multi-family residential dwellings for lighting, heating, cooling, refrigeration and power uses, where distribution facilities are suitable for the service requested and where the load exceeds 10 kW but is less than 100 KVA.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Customer Charge, Per Month	\$42.07	\$84.13
Demand Charge:		
Minimum Charge First 10 kW	\$85.89	\$97.91
All excess kW demand	\$8.59 per kW	\$9.79 per kW
Electricity Used: All kWh	\$0.12542 per kWh	\$0.11704 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.
ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.
MINIMUM CHARGE: The minimum monthly charge is the customer charge plus the minimum demand charge.
PRIMARY METERING: Where the service is metered at the Utilities' primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.
DETERMINATION OF THE DEMAND REQUIREMENTS: The demand charge will be based on the greatest 15-minute kW demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 10 kW.
PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

ELECTRIC RESIDENTIAL (MULTI-FAMILY) - RATE EPRES

AVAILABILITY: Available to multi-family residential dwellings with an actual demand of 100 KVA or larger for lighting, heating, cooling, refrigeration and power uses, where distribution facilities are suitable for the service requested.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Customer Charge, Per Month	\$90.14	\$180.29
Demand Charge:		
For any part of the first 100 KVA demand per month	\$965.56	\$1,205.95
For all excess KVA demand per month	\$9.66 per KVA	\$12.06 per KVA
Electricity Used: All kWh	\$0.10035 per kWh	\$0.09596 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.

ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

MINIMUM CHARGE: The minimum monthly charge is the customer charge plus the minimum demand charge.

PRIMARY METERING: Where the service is metered at the Utilities’ primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

DETERMINATION OF THE DEMAND REQUIREMENTS: The demand charge will be based on the greatest 15-minute KVA demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 100 KVA.

FACILITIES OWNERSHIP DISCOUNT: If the service is taken at primary distribution voltage and Norwich Public Utilities is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill equal to \$0.66554 per KVA of demand requirements.

PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

ELECTRIC SMALL COMMERCIAL (Non-Manufacturers) - RATE ESC

AVAILABILITY: Available to Commercial customers and Houses of Worship for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested, and where the load does not exceed 10 kW as measured or as otherwise determined by the Utility. For Houses of Worship only, the demand may exceed 10 kW.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Customer Charge, Per Month	\$22.26	\$27.17
Electricity Used: All kWh	\$0.17290 per kWh	\$0.16719 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.

ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

MINIMUM CHARGE: The minimum monthly charge is the customer charge.

PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

ELECTRIC SMALL COMMERCIAL (Manufacturers) - RATE ESCGRC

AVAILABILITY: Available to Commercial customers classified as Manufacturers under applicable State Law for power, lighting, heating, refrigeration and cooling uses, where distribution facilities are suitable for the service requested, and where the load does not exceed 10 kW as measured or as otherwise determined by the Utility.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Customer Charge, Per Month	\$20.16	\$24.60
Electricity Used: All kWh	\$0.16440 per kWh	\$0.15923 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.

ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

MINIMUM CHARGE: The minimum monthly charge is the customer charge.

PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

ELECTRIC MEDIUM COMMERCIAL (Non-Manufacturers) - RATE EC

AVAILABILITY: Available to Commercial customers for lighting, heating, cooling, refrigeration and power uses, where distribution facilities are suitable for the service requested and where the load exceeds 10 kW but is less than 100 KVA.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Customer Charge, Per Month	\$42.94	\$85.89
Demand Charge:		
Minimum Charge First 10 kW	\$85.89	\$98.16
All excess kW demand	\$8.59 per kW	\$9.81 per kW
Electricity Used: All kWh	\$0.12674 per kWh	\$0.11820 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.

ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

MINIMUM CHARGE: The minimum monthly charge is the customer charge plus the minimum demand charge.

PRIMARY METERING: Where the service is metered at the Utilities' primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

DETERMINATION OF THE DEMAND REQUIREMENTS: The demand charge will be based on the greatest 15-minute kW demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 10 kW.

PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

ELECTRIC MEDIUM COMMERCIAL (Manufacturers) - RATE ECGRC

AVAILABILITY: Available to Commercial customers classified as Manufacturers under applicable State Law for power, lighting, heating, refrigeration and cooling uses, where distribution facilities are suitable for the service requested and where the load exceeds 10 kW but is less than 100 KVA.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Customer Charge, Per Month	\$38.89	\$77.78
Demand Charge:		
Minimum Charge First 10 kW	\$85.89	\$97.00
All excess kW demand	\$8.59 per kW	\$9.70 per kW
Electricity Used: All kWh	\$0.12062 per kWh	\$0.11288 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.

ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

MINIMUM CHARGE: The minimum monthly charge is the customer charge plus the minimum demand charge.

PRIMARY METERING: Where the service is metered at the Utilities' primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

DETERMINATION OF THE DEMAND REQUIREMENTS: The demand charge will be based on the greatest 15-minute kW demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 10 kW.

PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

ELECTRIC LARGE COMMERCIAL (Non-Manufacturers) - RATE EP

AVAILABILITY: Available to large Commercial customers with an actual demand of 100 KVA or larger for power, lighting, heating, refrigeration and cooling uses, where distribution facilities are suitable for the service requested.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Customer Charge, Per Month	\$92.02	\$184.04
Demand Charge:		
For any part of the first 100 KVA demand per month	\$965.56	\$1,210.96
For all excess KVA demand per month	\$9.66 per KVA	\$12.12 per KVA
Electricity Used: All kWh	\$0.10115 per kWh	\$0.09667 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.

ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

MINIMUM CHARGE: The minimum monthly charge is the customer charge plus the minimum demand charge.

PRIMARY METERING: Where the service is metered at the Utilities' primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

DETERMINATION OF THE DEMAND REQUIREMENTS: The demand charge will be based on the greatest 15-minute KVA demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 100 KVA.

FACILITIES OWNERSHIP DISCOUNT: If the service is taken at primary distribution voltage and Norwich Public Utilities is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill equal to \$0.66554 per KVA of demand requirements.

PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

ELECTRIC LARGE COMMERCIAL (Manufacturers) - RATE EPGRC

AVAILABILITY: Available to large Commercial customers classified as Manufacturers under applicable State Law with an actual demand of 100 KVA or larger for power, lighting, heating, refrigeration and cooling uses, where distribution facilities are suitable for the service requested.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Customer Charge, Per Month	\$83.33	\$166.67
Demand Charge:		
For any part of the first 100 KVA demand per month	\$965.56	\$1,187.78
For all excess KVA demand per month	\$9.66 per KVA	\$11.88 per KVA
Electricity Used: All kWh	\$0.09745 per kWh	\$0.09339 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh hours billed.

ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

MINIMUM CHARGE: The minimum monthly charge is the customer charge plus the minimum demand charge.

PRIMARY METERING: Where the service is metered at the Utilities' primary voltage, all kWh hour readings will be reduced by 2% to obtain billing quantities.

DETERMINATION OF THE DEMAND REQUIREMENTS: The demand charge will be based on the greatest 15-minute KVA demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 100 KVA.

FACILITIES OWNERSHIP DISCOUNT: If the service is taken at primary distribution voltage and Norwich Public Utilities is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill equal to \$0.60897 per KVA of demand requirements.

PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

ELECTRIC LARGE COMMERCIAL (Non-Manufacturers) ECONOMIC DEVELOPMENT RATE RIDER - RATE EDR

AVAILABILITY: Available to large Commercial customers that locate new operations within NPU service territory and meet the qualifications of the **ELECTRIC LARGE COMMERCIAL (Non-Manufacturers) - RATE EP**.

QUALIFICATIONS: To qualify for service under this Rider, the customer must have actual demand of at least 100 KVA and monthly usage of 100,000 kWh.

TERMS AND CONDITIONS: The customer must complete an Application for Economic Development Rate Rider for potential participation in the program and comply with the requirements set forth in the Economic Development Rate Rider Policy before this rider will apply.

RATE EFFECTIVE **November 1, 2021**

ECONOMIC DEVELOPMENT RIDER DISCOUNT: The Economic Development Rate Rider is an annual declining discount applied over a 12-month period for a duration of five years. Each year's discount is as follows:

Year 1	\$0.01988 per kWh
Year 2	\$0.01589 per kWh
Year 3	\$0.01190 per kWh
Year 4	\$0.00798 per kWh
Year 5	\$0.00399 per kWh

OTHER: The Economic Development Rate Rider applies only to the Electricity Used charge and not to the Purchased Power Adjustment, Demand charge, Energy Efficiency Fund charge, or any other charge/credit.

ELECTRIC LARGE COMMERCIAL (Manufacturers) ECONOMIC DEVELOPMENT RATE RIDER - RATE EDRGRC

AVAILABILITY: Available to large Commercial customers that locate new operations within NPU service territory and meet the qualifications of the **ELECTRIC LARGE COMMERCIAL (Manufacturers) - RATE EPGRC**.

QUALIFICATIONS: To qualify for service under this Rider, the customer must have actual demand of at least 100 KVA and monthly usage of 100,000 kWh.

TERMS AND CONDITIONS: The customer must complete an Application for Economic Development Rate Rider for potential participation in the program and comply with the requirements set forth in the Economic Development Rate Rider Policy before this rider will apply.

RATE EFFECTIVE **November 1, 2021**

ECONOMIC DEVELOPMENT RIDER DISCOUNT: The Economic Development Rate Rider is an annual declining

discount applied over a 12-month period for a duration of five years. Each year's discount is as follows:

- Year 1 \$0.01800 per kWh
- Year 2 \$0.01439 per kWh
- Year 3 \$0.01078 per kWh
- Year 4 \$0.00722 per kWh
- Year 5 \$0.00361 per kWh

OTHER: The Economic Development Rate Rider applies only to the Electricity Used charge and not to the Purchased Power Adjustment, Demand charge, Energy Efficiency Fund charge, or any other charge/credit.

**ELECTRIC LARGE COMMERCIAL (Non-Manufacturers)
ECONOMIC DEVELOPMENT RATE RIDER II - RATE EDR2**

AVAILABILITY: Available to large Commercial customers that locate new operations within NPU service territory and meet the qualifications of the **ELECTRIC LARGE COMMERCIAL (Non-Manufacturers) - RATE EP**.

QUALIFICATIONS: To qualify for service under this Rider, the customer must have actual demand of at least 5,000 KVA and monthly usage of 1,000,000 kWh.

TERMS AND CONDITIONS: The customer must complete an Application for Economic Development Rate Rider for potential participation in the program and comply with the requirements set forth in the Economic Development Rate Rider Policy before this rider will apply.

RATE EFFECTIVE **OCTOBER 1, 2022**

ECONOMIC DEVELOPMENT RIDER II DISCOUNT: The Economic Development Rate Rider II is an annual declining discount applied over a 12-month period for a duration of three years. Each year's discount is as follows:

- Year 1 \$0.02981 per kWh
- Year 2 \$0.01988 per kWh
- Year 3 \$0.00993 per kWh

OTHER: The Economic Development Rate Rider II applies only to the Electricity Used charge and not to the Purchased Power Adjustment, Demand charge, Energy Efficiency Fund charge, or any other charge/credit.

**ELECTRIC LARGE COMMERCIAL (Manufacturers)
ECONOMIC DEVELOPMENT RATE RIDER II - RATE EDRGRC2**

AVAILABILITY: Available to large Commercial customers that locate new operations within NPU service territory and meet the qualifications of the **ELECTRIC LARGE COMMERCIAL (Manufacturers) - RATE EPGRC**.

QUALIFICATIONS: To qualify for service under this Rider, the customer must have actual demand of at least 5,000 KVA and monthly usage of 1,000,000 kWh.

TERMS AND CONDITIONS: The customer must complete an Application for Economic Development Rate Rider for potential participation in the program and comply with the requirements set forth in the Economic Development Rate Rider Policy before this rider will apply.

RATE EFFECTIVE **OCTOBER 1, 2022**

ECONOMIC DEVELOPMENT RIDER II DISCOUNT: The Economic Development Rate Rider II is an annual declining discount applied over a 12-month period for a duration of three years. Each year's discount is as follows:

- Year 1 \$0.02700 per kWh
- Year 2 \$0.01800 per kWh
- Year 3 \$0.00900 per kWh

OTHER: The Economic Development Rate Rider II applies only to the Electricity Used charge and not to the Purchased Power

ELECTRIC GENERAL CITY USE - RATE EGC

AVAILABILITY: Available only to the City of Norwich and its Utility Departments for all uses except street and traffic lights. This rate does not limit the use of other rates for the departments of the City of Norwich.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Customer Charge, Per Month	\$22.26	\$27.17
Electricity Used: All kWh	\$0.14053 per kWh	\$0.14145 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.

ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

Adjustment, Demand charge, Energy Efficiency Fund charge, or any other charge/credit.

ELECTRIC STATE TRAFFIC LIGHTS AND UNMETERED SERVICES - RATE ESTL

AVAILABILITY: Available to the State of Connecticut for traffic lights and other unmetered services.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Electricity Used: All kWh	\$0.21786 per kWh	\$0.22372 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.

ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

ELECTRIC CITY TRAFFIC LIGHTS - RATE ECTL

AVAILABILITY: Available only to the City of Norwich for traffic lights.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Electricity Used: All kWh	\$0.16241 per kWh	\$0.16601 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.
ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

ELECTRIC CITY STREET LIGHTING - RATE ECSL

AVAILABILITY: Available only to the City of Norwich for street lighting purposes.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Electricity Used: All kWh	\$0.21240 per kWh	\$0.22155 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.
ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

ELECTRIC CITY STREET LIGHTING LED - RATE ECSLED

AVAILABILITY: Available only to the City of Norwich for LED street lighting purposes.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
Electricity Used: All kWh	\$0.37951 per kWh	\$0.38866 per kWh
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.
ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

ELECTRIC PRIVATE AREA LIGHTING - RATE EPAL

AVAILABILITY: Available to customers for lighting purposes.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
	kWh Per Light	Rate per kWh
EPAL-20* 70W Hi Pressure Sodium / Metal Halide	29	\$0.41880
EPAL-16* 100W Hi Pressure Sodium / Metal Halide	42	\$0.33908
EPAL-17* 150W Hi Pressure Sodium / Metal Halide	62	\$0.30253
EPAL-18* 250W Hi Pressure Sodium / Metal Halide	106	\$0.21403
EPAL-19* 400W Hi Pressure Sodium / Metal Halide	163	\$0.18748
EPAL-23* 100W Mercury Vapor	43	\$0.33230
EPAL-24* 175W Mercury Vapor	77	\$0.27204
EPAL-26* 250W Mercury Vapor	105	\$0.21462
EPAL-27* 400W Mercury Vapor	161	\$0.18646
EPAL-28* 700W Mercury Vapor	288	\$0.26156
EPAL-25* 1000W Mercury Vapor	411	\$0.15811
* Not available to new customers		
ELECTRIC CAPITAL TRACKER	\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.
ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.
MINIMUM CHARGE: The minimum charge shall be the Rate per kWh multiplied by the applicable kWh per Light consumption.
PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

LED ELECTRIC PRIVATE AREA LIGHTING - RATE EPALED

AVAILABILITY: Available to customers for LED lighting purposes.

RATE EFFECTIVE	November 1, 2021	November 1, 2022
	kWh Per Light	Rate Per kWh
EPALED 29 – 0 to 29 Watt LED	9	\$0.63516
EPALED 39 – 30 to 39 Watt LED	13	\$0.52705
EPALED 49 – 40 to 49 Watt LED	16	\$0.44818
EPALED 59 – 50 to 59 Watt LED	20	\$0.37579
EPALED 69 – 60 to 69 Watt LED	23	\$0.36672

EPALD 79 – 70 to 79 Watt LED	27	\$0.34740	\$0.35529
EPALD 89 – 80 to 89 Watt LED	30	\$0.34329	\$0.35119
EPALD 99 – 90 to 99 Watt LED	34	\$0.34923	\$0.35712
EPALD 124 – 100 to 124 Watt LED	40	\$0.33754	\$0.34543
EPALD 149 – 125 to 149 Watt LED	49	\$0.31058	\$0.31846
ELECTRIC CAPITAL TRACKER		\$0.00 per kWh	\$0.00 per kWh

PURCHASED POWER ADJUSTMENT: The Purchased Power Adjustment Rate will be applied to all kWh billed.

ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

MINIMUM CHARGE: The minimum charge shall be the Rate per kWh multiplied by the applicable kWh per Light consumption.

PENALTY: A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

ELECTRIC CAPITAL TRACKER: A charge applied to all billed kWh consumption to recover the costs of investment in Capital Infrastructure. This charge will be reviewed and adjusted periodically as necessary through applicable rate adjustment processes and procedures to reflect the funding needs of specific capital projects as approved by the Board of Public Utilities Commissioners. This tracker will reflect all applicable taxes.

PURCHASED POWER ADJUSTMENT: Electric rates include a base power cost. The Purchased Power Adjustment (Charge or Credit) applied will be the actual power costs billed to Norwich Public Utilities by its Wholesale Supplier less the amount of purchased kWh priced at the base power cost. The total Purchased Power Adjustment Charge or Credit will be adjusted to reflect all applicable taxes.

ENERGY EFFICIENCY FUND: A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund. This charge will be reviewed and adjusted periodically as necessary to meet funding needs, to comply with applicable State of Connecticut legislative requirements, and to reflect all applicable taxes.

MINIMUM CHARGE: All active electric accounts having no electricity use charges will be billed a minimum charge. This minimum charge covers costs associated with service requirements, including metering, maintenance and infrastructure costs.

PENALTY: A penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

EFFECTIVE: For bills rendered on or after **November 1, 2021, October 1, 2022 and November 1, 2022.**

