



NORWICH BOARD OF PUBLIC UTILITIES' COMMISSIONERS  
REGULAR MEETING

May 24, 2016

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The Regular May Meeting of the Norwich Board of Public Utilities' Commissioners was held on Tuesday, May 24, 2016 in the 2<sup>nd</sup> Floor Board Room of Norwich Public Utilities (NPU) located at 16 South Golden Street, Norwich.

Item 1. The Meeting was called to order at 6:08 p.m. by Chairman Diana Boisclair.

Present: Chairman Diana Boisclair, Vice Chairman Robert Groner, Secretary Larry Goldman and Commissioner Grace Jones. Commissioner Steven Becker was present by phone. Also in attendance were: General Manager John Bilda and NPU Staff Members Steve Sinko, Chris LaRose, Jeff Brining, Kerri Kemp, Chris Riley, Laura Huren, Jeanne Kurasz and Joe Brule.

Item 2. Fifteen-Minute Public Comment Period. David Burley, 638 Scotland Road, spoke in opposition of the proposed rate increases and referenced the minutes from the November 25, 2014 NPU Board of Utilities Commissioners meeting, which he submitted for the record. Attorney Glen Carberry, Greenwich Court, wanted it noted that the comments made by Mr. Burley referencing past quotes by Mr. Carberry were not sanctioned by Mr. Carberry.

Item 3. Minutes of the Regular April Meeting held on Tuesday, April 26, 2016. Vice Chairman Groner, seconded by Commissioner Becker moved to approve the Minutes of the Regular April Meeting held on Tuesday, April 26, 2016, as amended. Voted in favor: Chairman Boisclair, Vice Chairman Groner, Secretary Goldman and Commissioner Becker. Abstained: Commissioner Jones.

Item 4. Action Item. Budget and Rate Vote. Commissioner Jones, seconded by Vice Chairman Groner moved to bring the two phase water rate increase to the table for discussion. Unanimously approved. General Manager Bilda explained the proposed two phase water rate and emphasized that the electric rate decrease will offset the rate increases for other utilities.

Commissioner Jones, seconded by Vice Chairman Groner moved to approve the two phase water rate increase as presented. Voted in favor: Chairman Boisclair, Vice Chairman Groner, Commissioner Jones, Commissioner Becker. Opposed: Secretary Goldman. Motion carried.

**NORWICH PUBLIC UTILITIES - WATER RATES**  
(effective for all bills rendered on or after July 1, 2016)

Available to all metered customers, whether Residential, Commercial or Industrial.  
Applicable to the following rates: WRES, WCOM, WIND, WNPU, WPUB.

**RATE:**

**Customer Charge:** The monthly customer charge shall be determined by the size of the customer's meter installation, as follows:

Size of Meter  
5/8 inch

Charge per Month  
\$19.54

3/4 inch	\$25.47
1 inch	\$36.32
1 1/4 inch	\$88.86
1 1/2 inch	\$88.86
2 inch	\$156.10
3 inch	\$294.14
4 inch	\$525.73
6 inch	\$1,040.37
8 inch & over	\$1,538.40

**Water Usage Charge (All meter sizes):** \$3.58 per 100 Cubic Feet (CCF)

**Private Fire Line Charge:** Billed monthly based on the size of the unmetered fire connection(s) to NPU water mains:

<u>Connection Size</u>	<u>Charge per Month</u>
2, 3 or 4" connection 1 <sup>st</sup> connection	\$25.14
Each additional connection	\$17.46
6" connection 1 <sup>st</sup> connection	\$52.38
Each additional connection	\$29.42
8" connection 1 <sup>st</sup> connection	\$87.81
Each additional connection	\$58.39
10" connection 1 <sup>st</sup> connection	\$92.80
Each additional connection	\$61.62
12" connection 1 <sup>st</sup> connection	\$133.71
Each additional connection	\$88.81
Private Hydrants:	\$17.46

**Water Capital Tracker:** @\$0.000/CCF

**WATER CAPITAL TRACKER:** A charge will be applied to all billed CCF consumption to recover the costs of investment in Capital Infrastructure. This charge will be reviewed and adjusted periodically as necessary through applicable rate adjustment processes and procedures to reflect the funding needs of specific capital projects as approved by the Board of Public Utilities Commissioners. This tracker will reflect all applicable taxes.

**MINIMUM CHARGE:** The minimum charge is the customer charge. All active water accounts having no water use charges will be billed a minimum charge. This minimum charge covers costs associated with service requirements, including metering, maintenance and infrastructure costs.

**LATE CHARGE FEE:** A penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**EFFECTIVE:** For bills rendered on or after July 1, 2016.

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**NORWICH PUBLIC UTILITIES  
WATER RATES**

(effective for all bills rendered on or after January 1, 2017)

Available to all metered customers, whether Residential, Commercial or Industrial.  
 Applicable to the following rates: WRES, WCOM, WIND, WNPU, WPUB.

**RATE:**

**Customer Charge:** The monthly customer charge shall be determined by the size of the customer's meter installation, as follows:

<u>Size of Meter</u>	<u>Charge per Month</u>
5/8 inch	\$19.54
3/4 inch	\$25.47
1 inch	\$36.32
1 1/4 inch	\$88.86
1 1/2 inch	\$88.86
2 inch	\$156.10
3 inch	\$294.14
4 inch	\$525.73
6 inch	\$1,040.37
8 inch & over	\$1,538.40

**Water Usage Charge (All meter sizes):** \$3.58 per 100 Cubic Feet (CCF)

**Private Fire Line Charge:** Billed monthly based on the size of the unmetered fire connection(s) to NPU water mains:

<u>Connection Size</u>	<u>Charge per Month</u>
2, 3 or 4" connection 1 <sup>st</sup> connection	\$25.14
Each additional connection	\$17.46
6" connection 1 <sup>st</sup> connection	\$52.38
Each additional connection	\$29.42
8" connection 1 <sup>st</sup> connection	\$87.81
Each additional connection	\$58.39
10" connection 1 <sup>st</sup> connection	\$92.80
Each additional connection	\$61.62
12" connection 1 <sup>st</sup> connection	\$133.71
Each additional connection	\$88.81
 Private Hydrants:	 \$17.46

**Water Capital Tracker:** @\$0.764/CCF

**WATER CAPITAL TRACKER:** A charge will be applied to all billed CCF consumption to recover the costs of investment in Capital Infrastructure. This charge will be reviewed and adjusted periodically as necessary through applicable rate adjustment processes and procedures to reflect the funding needs of specific capital projects as approved by the Board of Public Utilities Commissioners. This tracker will reflect all applicable taxes.

**MINIMUM CHARGE:** The minimum charge is the customer charge. All active water accounts having no water use charges will be billed a minimum charge. This minimum charge covers costs associated with service requirements, including metering, maintenance and infrastructure costs.

**LATE CHARGE FEE:** A penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**EFFECTIVE:** For bills rendered on or after January 1, 2017.

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Vice Chairman Groner, seconded by Commissioner Jones moved to approve the electric rate increase as presented. Voted in favor: Chairman Boisclair, Vice Chairman Groner, Commissioner Jones, Commissioner Becker. Opposed: Secretary Goldman. Motion carried. Secretary Goldman stated that he wanted the rates lower; Vice Chairman Groner stated that New England still pays high electric rates, which makes it very tough to keep rates low while wholesale rates are high.

## **NORWICH PUBLIC UTILITIES ELECTRIC SERVICE RATES**

### **ELECTRIC RESIDENTIAL SERVICE - RATE ERES**

**AVAILABILITY:** Single-phase electric service for all year-round use in the dwelling and associated equipment of a single private family for its household requirements.

**RATE:**

**Customer Charge, Per Month** = \$12.49

**Electricity Used:**

First 1,000 kWh per Month @ \$0.12901 per kWh

All over 1,000 kWh per Month @ \$0.12386 per kWh

**ELECTRIC CAPITAL TRACKER:** @ \$0.00353 per kWh

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum charge is the customer charge of \$12.49 per month.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

### **ELECTRIC SMALL COMMERCIAL (Non-Manufacturers) - RATE ESC**

**AVAILABILITY:** Available to Commercial and Industrial customers and Houses of Worship for lighting, heating, cooling, refrigeration, and power uses, where distribution facilities are suitable for the service requested, and where the load does not exceed 10 kW as measured or as otherwise determined by the Utility. For Houses of Worship only, the demand may exceed 10 kW.

**RATE:**

**Customer Charge, Per Month** = \$15.46

**Electricity Used:**

First 750 kWh Per Month @ \$0.15274 per kWh

All over 750 kWh Per Month @ \$0.14334 per kWh

**ELECTRIC CAPITAL TRACKER:** @ \$0.00360 per kWh

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum charge is the customer charge of \$15.46 per month.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**ELECTRIC SMALL COMMERCIAL (Manufacturers) - RATE ESCGRC**

**AVAILABILITY:** Available to Commercial and Industrial customers classified as Manufacturers under applicable State Law where distribution facilities are suitable for the service requested, and where the load does not exceed 10 kW as measured or as otherwise determined by the Utility.

**RATE:**

**Customer Charge, Per Month** = \$14.14

**Electricity Used:**

First 750 kWh Per Month @ \$0.14653 per kWh

All over 750 kWh Per Month @ \$0.13791 per kWh

**ELECTRIC CAPITAL TRACKER:** @ \$0.00326 per kWh

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum charge is the customer charge of \$14.14 per month.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**ELECTRIC COMMERCIAL AND INDUSTRIAL (Non-Manufacturers) - RATE EC**

**AVAILABILITY:** Available to Commercial and Industrial customers for lighting, heating, cooling, refrigeration and power uses, where distribution facilities are suitable for the service requested and where the load exceeds 10 kW.

**RATE:**

**Demand Charge:**

Minimum Charge First 10 kW = \$62.50

All excess kW demand @ \$6.25 per kW

**Electricity Used:**

First 150 kWh per kW of billing demand requirements per month @ \$0.12369 per kWh

All excess kWh @ \$0.09723 per kWh

**ELECTRIC CAPITAL TRACKER:** @ \$0.00360 per kWh

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum charge is the minimum demand charge of \$62.50 per month.

**PRIMARY METERING:** Where the service is metered at the Utilities' primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

**DETERMINATION OF THE DEMAND REQUIREMENTS:** The demand charge will be based on the greatest 15-minute kW demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 10 kW.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**ELECTRIC COMMERCIAL AND INDUSTRIAL (Manufacturers) - RATE ECGRC**

**AVAILABILITY:** Available to Commercial and Industrial customers classified as Manufacturers under applicable State Law where distribution facilities are suitable for the service requested and where the load exceeds 10 kW.

**RATE:**

**Demand Charge:**

Minimum Charge First 10 kW = \$62.50

All excess kW demand @ \$6.25 per kW

**Electricity Used:**

First 150 kWh per kW of billing demand requirements per month @ \$0.11772 per kWh

All excess kWh @ \$0.09352 per kWh

**ELECTRIC CAPITAL TRACKER:**

@ \$0.00326 per kWh

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum charge is the minimum demand charge of \$62.50 per month.

**PRIMARY METERING:** Where the service is metered at the Utilities' primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

**DETERMINATION OF THE DEMAND REQUIREMENTS:** The demand charge will be based on the greatest 15-minute kW demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 10 kW.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**ELECTRIC LARGE COMMERCIAL AND INDUSTRIAL (Non-Manufacturers) - RATE EP**

**AVAILABILITY:** Available to large Industrial or Commercial customers with an actual demand of 100 KVA or larger for power, lighting, heating, refrigeration and cooling uses, where distribution facilities are suitable for the service requested.

**RATE:****Demand Charge:**

For any part of the first 100 KVA demand requirements per month = \$758.00

For all excess KVA demand requirements per month @ \$7.58 per KVA

**Electricity Used:**

First 250 kWh per KVA of billing demand requirements per month @ \$0.09604 per kWh

All excess kWh @ \$0.06041 per kWh

**ELECTRIC CAPITAL TRACKER:**

@ \$0.00360 per kWh

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum charge is the minimum demand charge of \$758.00 per month.

**PRIMARY METERING:** Where the service is metered at the Utilities' primary voltage, all kWh readings will be reduced by 2% to obtain billing quantities.

**DETERMINATION OF THE DEMAND REQUIREMENTS:** The demand charge will be based on the greatest 15-minute KVA demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 100 KVA.

**FACILITIES OWNERSHIP DISCOUNT:** If the service is taken at primary distribution voltage and Norwich Public Utilities is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill equal to \$0.60226 per KVA of demand requirements.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**ELECTRIC LARGE COMMERCIAL AND INDUSTRIAL (Manufacturers) - RATE EPGR**

**AVAILABILITY:** Available to large Industrial or Commercial customers classified as Manufacturers under applicable State Law with an actual demand of 100 KVA or larger for power, lighting, heating, refrigeration and cooling uses, where distribution facilities are suitable for the service requested.

**RATE:**

**Demand Charge:**

For any part of the first 100 KVA demand requirements per month = \$758.00  
 For all excess KVA demand requirements per month @ \$7.58 per KVA

**Electricity Used:**

First 250 kWh per KVA of billing demand requirements per month @ \$0.09393 per kWh  
 All excess kWh @ \$0.06132 per kWh

**ELECTRIC CAPITAL TRACKER:**

@ \$0.00326 per kWh

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh hours billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum charge is the minimum demand charge of \$758.00 per month.

**PRIMARY METERING:** Where the service is metered at the Utilities' primary voltage, all kWh hour readings will be reduced by 2% to obtain billing quantities.

**DETERMINATION OF THE DEMAND REQUIREMENTS:** The demand charge will be based on the greatest 15-minute KVA demand requirement within the current billing month measured by suitable demand metering devices or as otherwise determined by the Utility, but not less than 80% of the highest demand measured in the 11 months prior to the billing month, nor less than 100 KVA.

**FACILITIES OWNERSHIP DISCOUNT:** If the service is taken at primary distribution voltage and Norwich Public Utilities is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill equal to \$0.55107 per KVA of demand requirements.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**ELECTRIC GENERAL CITY USE - RATE EGC**

**AVAILABILITY:** Available only to the City of Norwich and its Utility Departments for all uses except street and traffic lights.

**RATE:**

All kWh = \$0.11699 per kWh  
 @ \$0.00360 per kWh

**ELECTRIC CAPITAL TRACKER:**

@ \$0.00360 per kWh

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**ELECTRIC STATE TRAFFIC LIGHTS AND UNMETERED SERVICES - RATE ESTL**

**AVAILABILITY:** Available to the State of Connecticut for traffic lights and other unmetered services.

**RATE:**

All kWh = \$0.17894 per kWh  
 @ \$0.00360 per kWh

**ELECTRIC CAPITAL TRACKER:**

@ \$0.00360 per kWh

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**ELECTRIC CITY TRAFFIC LIGHTS - RATE ECTL**

**AVAILABILITY:** Available only to the City of Norwich for traffic lights.

**RATE:**

All kWh = \$0.13152 per kWh  
 @ \$0.00360 per kWh

**ELECTRIC CAPITAL TRACKER:**

@ \$0.00360 per kWh

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**ELECTRIC CITY STREET LIGHTING - RATE ECSL**

**AVAILABILITY:** Available only to the City of Norwich for street lighting purposes.

**RATE:**

All kWh

= \$0.17119 per kWh

@ \$0.00360 per kWh

**ELECTRIC CAPITAL TRACKER:**

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**ELECTRIC PRIVATE AREA LIGHTING - RATE EPAL**

**AVAILABILITY:** Available to customers for lighting purposes.

**RATE:**

	<b>Rate per kWh</b>	<b>kWh Per Light</b>
EPAL-20 70W Hi Pressure Sodium / Metal Halide	\$0.35612	29
EPAL-16 100W Hi Pressure Sodium / Metal Halide	\$0.28511	42
EPAL-17 150W Hi Pressure Sodium / Metal Halide	\$0.25257	62
EPAL-18 250W Hi Pressure Sodium / Metal Halide	\$0.17375	106
EPAL-19 400W Hi Pressure Sodium / Metal Halide	\$0.15010	163
EPAL-23* 100W Mercury Vapor	\$0.27908	43
EPAL-24* 175W Mercury Vapor	\$0.22542	77
EPAL-26* 250W Mercury Vapor	\$0.17428	105
EPAL-27* 400W Mercury Vapor	\$0.14920	161
EPAL-28* 700W Mercury Vapor	\$0.21608	288
EPAL-25* 1000W Mercury Vapor	\$0.12395	411

\* Not available to new customers

**ELECTRIC CAPITAL TRACKER:**

@ \$0.00360 per kWh

**PURCHASED POWER ADJUSTMENT:**

The Purchased Power Adjustment Rate will be applied to all kWh billed.

**ENERGY EFFICIENCY FUND:**

A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund.

**MINIMUM CHARGE:** The minimum charge shall be the Rate per kWh multiplied by the applicable kWh per Light consumption.

**PENALTY:** A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

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**ELECTRIC CAPITAL TRACKER:** A charge will be applied to all billed kWh consumption to recover the costs of investment in Capital Infrastructure. This charge will be reviewed and adjusted periodically as necessary through applicable rate adjustment processes and procedures to reflect the funding needs of specific capital projects as approved by the Board of Public Utilities Commissioners. This tracker will reflect all applicable taxes.

**PURCHASED POWER ADJUSTMENT:** Electric rates include a base power cost. The Purchased Power Adjustment Charge or Credit applied will be the actual power costs billed to Norwich Public Utilities by its



Wholesale Supplier less the amount of purchased kWh priced at the base power cost. The total Purchased Power Adjustment Charge or Credit will be adjusted to reflect all applicable taxes.

**ENERGY EFFICIENCY FUND:** A charge will be applied to all billed kWh consumption to recover the costs of investment in renewable energy resources and energy efficiency and load reduction initiatives through the NPU Energy Efficiency Fund. This charge will be reviewed and adjusted periodically as necessary to meet funding needs, to comply with applicable State of Connecticut legislative requirements and to reflect all applicable taxes.

**MINIMUM CHARGE:** All active electric accounts having no electricity use charges will be billed a minimum charge. This minimum charge covers costs associated with service requirements, including metering, maintenance and infrastructure costs.

**PENALTY:** A penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**EFFECTIVE:** For bills rendered on or after July 1, 2016

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Commissioner Jones, seconded by Vice Chairman Groner moved to approve the natural gas rate increase as presented. Voted in favor: Chairman Boisclair, Vice Chairman Groner, Commissioner Jones, Commissioner Becker. Opposed: Secretary Goldman. Motion carried.

**NORWICH PUBLIC UTILITIES  
NATURAL GAS SERVICE RATES**

<b>RESIDENTIAL GAS SERVICE RATE GR</b>	<b>GENERAL GAS SERVICE RATE GG</b>
<p><b>AVAILABILITY</b> Gas service for all year-round use in the dwelling and appurtenances of a single private family for its household requirements.</p> <p><b>RATE</b> Customer Charge \$16.34/month Commodity Charge: First 30 Ccf/month @\$1.4714/Ccf All over 30 Ccf/month @\$1.2014/Ccf <b>GAS CAPITAL TRACKER</b> @ \$0.20802/Ccf</p> <p><b>PURCHASED GAS ADJUSTMENT</b> The Purchased Gas Adjustment Rate (PGA) will be applied to all Ccf billed.</p> <p><b>GAS EFFICIENCY FUND</b> A charge will be applied to all billed Ccf consumption to recover the costs of investment in gas efficiency and load reduction initiatives through the NPU Gas Efficiency Fund.</p> <p><b>MINIMUM CHARGE</b> The minimum charge shall be the Customer Charge of \$16.34 per month.</p> <p><b>PENALTY</b> A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.</p>	<p><b>AVAILABILITY</b> Available for all gas use by Commercial and Industrial customers where distribution facilities are suitable for the services required.</p> <p><b>RATE</b> Customer Charge \$51.37/month Commodity Charge: First 200 Ccf/month @\$1.2746/Ccf All over 200 Ccf/month @\$1.1112/Ccf <b>GAS CAPITAL TRACKER</b> @ \$0.21059/Ccf</p> <p><b>PURCHASED GAS ADJUSTMENT</b> The Purchased Gas Adjustment Rate (PGA) will be applied to all Ccf billed.</p> <p><b>GAS EFFICIENCY FUND</b> A charge will be applied to all billed Ccf consumption to recover the costs of investment in gas efficiency and load reduction initiatives through the NPU Gas Efficiency Fund.</p> <p><b>MINIMUM CHARGE</b> The minimum charge shall be the Customer Service of \$51.37 per month.</p> <p><b>PENALTY</b> A monthly penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.</p>
<b>COMMERCIAL AND INDUSTRIAL GAS SPACE HEATING</b>	<b>GENERAL CITY GAS SERVICE RATE GCG</b>



**PENALTY:** A penalty charge equal to 1.5% of the unpaid balance compounded monthly is added to all bills not paid within 25 days of the billing date.

**EFFECTIVE:** For bills rendered on or after July 1, 2016

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Commissioner Jones, seconded by Commissioner Becker moved to bring the budget to the table for discussion. Unanimously approved. Secretary Goldman stated that information requested from the General Manager was not provided prior to the meeting. Vice Chairman Groner asked that the information be shared prior to voting on the budget. General Manager Bilda provided the information requested. Commissioner Jones asked for clarification on the bidding process. Secretary Goldman asked for clarification on electric expenses.

Commissioner Jones, seconded by Vice Chairman Groner moved to approve the budget as presented. Voted in favor: Chairman Boisclair, Vice Chairman Groner, Commissioner Jones, Commissioner Becker. Opposed: Secretary Goldman. Motion carried.

Item 5. NPU Leadership Team Update. Informative.

Item 6. Strategic Presentations. Mr. Chris Wordrop and Mr. Tom Kawalchik of USI Insurance Services presented details on NPU's risk management and insurance for health, casualty, and liability. Jeff Brining presented information on NPU's solar program.

Commissioner Becker departed the meeting at 7:50 PM.

Item 7. Financial Report. Informative.

Item 8. General Business. None.

Item 9. Executive Session. The Board did not enter into executive session.

Item 10. Other Business. General Manager Bilda assured the Board that NPU is well prepared to provide utility services to development at the State Hospital property.

The next Regular Meeting is scheduled to be held on Tuesday, June 28, 2016.

Vice Chairman Groner, seconded by Commissioner Jones moved to adjourn the Meeting at 7:58 p.m.

Attest:

Larry Goldman  
Secretary